STRATA-X ENERGY LTD.
(Unaudited)
Interim Condensed Consolidated Financial Statements
For the Three Months Ended 30 September 2015
(Expressed in U.S. Dollars)

NOTICE OF NO AUDITOR REVIEW OF
INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Under National Instrument 51-102, "Continuous Disclosure Obligations", Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim condensed consolidated financial statements, they must be accompanied by a notice indicating that the interim condensed consolidated financial statements have not been reviewed by an auditor.

The Company's external auditors, Collins Barrow Edmonton LLP, have not performed a review of these interim condensed consolidated financial statements.

Chief Executive Officer

Chief Financial Officer

27 October 2015

STRATA-X ENERGY LTD.
(Unaudited)
Interim Condensed Consolidated Statement of Financial Position
30 September 2015
(Expressed in U.S. Dollars)

	30 September 2015	30 June 2015
ASSETS:		
Current assets:		
Cash and cash equivalents	$ 1,126,373	$ 957,410
Accounts receivable, net of allowance	70,016	94,861
Prepaids, deposits and other	15,980	15,980
Total current assets	1,212,370	1,068,251
Other assets (Note 5)	244,343	244,343
Exploration and evaluation assets (Note 6)	7,706,293	7,281,780
Property and equipment (Note 8)	1,660,752	1,744,139
Total assets	$ 10,823,757	$ 10,338,513
LIABILITIES:		
Current liabilities:		
Accounts payable and accrued liabilities	$ 527,755	$ 443,428
Deposits	117,070	117,070
Amounts due to related parties (Notes 7 and 14)	588,322	402,014
Derivative warrants (Note 10)	-	-
Total current liabilities	1,233,148	962,512
Derivative warrants (Note 10)	58,053	26,456
Accrued liabilities	63,048	63,048
Decommissioning provisions (Note 9)	1,028,870	993,683
Total liabilities	2,383,119	2,045,699
SHAREHOLDERS' EQUITY:		
Share capital (Note 10)	35,441,396	34,934,188
Share based compensation reserve (Note 10)	1,352,973	1,326,160
Warrant reserve (Note 10)	1,009,486	1,009,486
Contributed surplus (Note 11)	22,066,879	22,066,879
Accumulated other comprehensive income	(822,355)	(822,008)
Deficit	(50,607,741)	(50,221,891)
Total shareholders' equity	8,440,638	8,292,814
Total liabilities and shareholders' equity	$ 10,823,757	$ 10,338,513

Approved on behalf of the Board

Director　　　　Director

See accompanying notes

STRATA-X ENERGY LTD.
(Unaudited)
Interim Condensed Consolidated Statement of Comprehensive Income (Loss)
(Expressed in U.S. Dollars)

	Three months ended 30 September	
	2015	2014
Oil and gas revenue	$ 86,453	$ 263,310
Expenses		
Production and exploration	70,960	69,141
General and administrative	311,362	349,502
Depletion, depreciation and amortization	83,387	233,666
	465,710	652,309
Loss before other income	(379,257)	(388,999)
Other income	-	-
Net operating loss	(379,257)	(388,999)
Gain on valuation of derivative liabilities	27,784	367,351
Net finance expense	(34,378)	(37,065)
Net loss	(385,850)	(58,712)
Other comprehensive income (loss)		
Items that will not be reclassified subsequently to profit or loss	-	-
Items that may be reclassified subsequently to profit or loss		
Exchange differences in translating foreign operations	(347)	14,360
Other comprehensive income (loss) for the period	(347)	14,360
Comprehensive loss	$ (386,197)	$ (44,352)
Net loss per common share, basic and dilluted (Note 12)	(0.00)	(0.00)

See accompanying notes

STRATA-X ENERGY LTD.
(Unaudited)
Interim Condensed Consolidated Statement of Changes in Equity
For the Three Months Ended 30 September 2015 and 30 September 2014
(Expressed in U.S. Dollars)

	Share Capital	Share based Compensation Reserve	Warrants Reserve	Contributed Surplus	Accumulated Other Comprehensive Income	Deficit	Total
Balance, 1 July 2015	$ 34,934,188	$ 1,326,160	$ 1,009,486	$ 22,066,879	$ (822,008)	$ (50,221,891)	$ 8,292,814
Private placement, 10 August 2015 (Note 10)	507,208	-	-	-	-	-	507,208
Share-based compensation (Note 10)	-	26,813	-	-	-	-	26,813
Comprehensive loss	-	-	-	-	(347)	(385,850)	(386,197)
Balance, 30 September 2015	$ 35,441,396	$ 1,352,973	$ 1,009,486	$ 22,066,879	$ (822,355)	$ (50,607,741)	$ 8,440,638

	Share Capital	Share based Compensation Reserve	Warrants Reserve	Contributed Surplus	Accumulated Other Comprehensive Income	Deficit	Total
Balance, 1 July 2014	$ 33,524,413	$ 1,152,318	$ 1,009,486	$ 22,066,879	$ (895,570)	$ (31,774,505)	$ 25,083,021
Share-based compensation (Note 10)	-	53,015	-	-	-	-	53,015
Comprehensive income (loss)	-	-	-	-	14,360	(58,712)	(44,352)
Balance, 30 September 2014	$ 33,524,413	$ 1,205,333	$ 1,009,486	$ 22,066,879	$ (881,210)	$ (31,833,217)	$ 25,091,684

STRATA-X ENERGY LTD.
(Unaudited)
Interim Condensed Consolidated Statement of Cash Flows
For the Three Months Ended 30 September 2015 and 30 September 2014
(Expressed in U.S. Dollars)

	Three months ended 30 September	
	2015	2014
Cash and cash equivalents provided by (used in):		
Operating activities:		
Net loss for the period	$ (385,850)	$ (58,712)
Adjustments for:		
Depletion, depreciation and amortization	83,387	233,666
Accretion of decommissioning provisions	35,187	38,925
Share-based compensation	26,813	53,015
Gain on valuation of derivative liabilities	(27,784)	(367,351)
Operating cash flow before changes in non-cash working capital	(268,246)	(100,457)
Changes in non-cash working capital (Note 13)	(113,828)	(279,349)
Net cash used in operating activities:	(382,074)	(379,806)
Investing activities:		
Acquisition of exploration and evaluation assets	(201,513)	(1,785,300)
Acquisition of property and equipment	-	(1,216)
Proceeds from sale of investments	-	60,000
Net cash used in investing activities:	(201,513)	(1,726,516)
Financing activities:		
Proceeds from issuance of common stock	611,370	-
Payment of share issuance costs	(39,788)	-
Deposits (paid) received, net	-	-
Amounts (paid to) received from related parties	186,308	(302,085)
Net cash provided by financing activities:	757,890	(302,085)
Increase (decrease) in cash and cash equivalents	174,303	(2,408,407)
Cash and cash equivalents, beginning of period	957,410	3,758,172
Effect of exchange rate translation	(5,340)	(2,297)
Cash and cash equivalents, end of period	$ 1,126,373	$ 1,347,468

See accompanying notes

1. Nature of Business and Going Concern

Nature of Business

Strata-X Energy Ltd. (the Company) was incorporated by Certificate of Incorporation issued pursuant to the provisions of the Business Corporations Act of Alberta on 18 June 2007. Through its subsidiaries, the Company's business activities are directed primarily toward the acquisition, exploration and development of oil and gas properties in the states of Texas, California, North Dakota and Illinois within the United States and in Western Australia, Australia. In October 2012, the Company announced a continuation into the province of British Columbia. The registered office of the Company is located at 2080-777 Hornby Street, Vancouver, British Columbia, Canada, V6Z 1S4.

Going Concern

The interim condensed consolidated financial statements have been prepared on a going concern basis in accordance with International Financial Reporting Standards, which assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. The Company incurred a net loss of $385,850 for the three months ended 30 September 2015 and has an accumulated deficit of $50,607,741 as of 30 September 2015. There is a material uncertainty that may cast significant doubt about the ability of the Company to continue as a going concern.

The ability of the Company to continue as a going concern and to realize the carrying value of its assets and discharge its liabilities when due is dependent on the success of the Company's exploration and development of its oil and gas properties, as well as the ability of the Company to obtain additional financing or equity to fund the exploration and development of those oil and gas properties. In March 2013, the Company completed its initial public offering on the Australian Securities Exchange (ASX) resulting in proceeds of approximately $12,668,000 and completed private placements in November 2013, June 2014, December 2014 and August 2015 resulting in proceeds of approximately $8,417,000 in total. The proceeds of such offerings are utilized primarily towards funding of exploration and development of the Company's various oil and gas properties as well as ongoing working capital for general and administration expenses. Management anticipates the need for further financing and/or equity funding in the future to continue to fund budgeted development and operational activities.

The interim condensed consolidated financial statements do not reflect adjustments that would be necessary if the "going concern" assumption were not appropriate. In particular, adjustments would be required to the carrying value of the assets and liabilities, the reported profits and losses, and the balance sheet classifications used.

2. **Basis of Presentation**

a) Statement of Compliance

These interim condensed consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") applicable to the preparation of interim financial statements, including International Accounting Standards ("IAS") 34, "*Interim Financial Reporting*", as issued by the "International Accounting Standards Board" ("IASB"). Accordingly, certain financial information and disclosure normally included in annual financial statements prepared in accordance with IFRS have been omitted or condensed. The disclosure herein is incremental to the disclosure included in the annual financial statements. The interim condensed consolidated financial statements should be read in conjunction with the Company's audited financial statements for the year ended 30 June 2015.

The policies applied in these interim condensed consolidated financial statements are based on IFRS issued and outstanding as of 27 October 2015, the date of the Board of Directors approval of the statements. Any subsequent changes to IFRS that are given effect in the Company's annual financial statements for the year ending 30 June 2016 could result in restatement of these interim condensed consolidated financial statements.

b) Basis of Measurement

The interim condensed consolidated financial statements have been prepared on the historical cost basis.

c) Functional Currency

The interim condensed consolidated financial statements are presented in United States Dollars, which is the Company's functional currency.

d) Use of Estimates

The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities at the date of the interim condensed consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results may differ from these estimates.

Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Accounting estimates will, by definition, seldom equal the actual results. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future years affected.

2. **Basis of Presentation (continued)**

d) Use of Estimates (continued)

The following paragraphs discuss management's most critical estimates and judgments in determining the value of assets, liabilities and equity.

Recorded amounts for impairment, depletion and depreciation of oil and gas properties and equipment are based on estimates. These estimates include proved and probable reserves, production rates, future oil and natural gas prices, future development costs, remaining lives and periods of future benefits of the related assets and other relevant assumptions. The Company's reserve estimates are evaluated annually pursuant to the parameters and guidelines stipulated under *National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities*.

The value of exploration and evaluation assets is dependent upon the discovery of economically recoverable reserves, which, in turn, is dependent on future oil and natural gas prices, future capital expenditures and environmental and regulatory restrictions.

The decision to transfer exploration and evaluation assets to property and equipment is based on management's determination of the area's technical feasibility and commercial viability. The Company assesses whether there is indication of impairment for exploration and evaluation assets each reporting period and upon transfer to property and equipment.

The value of decommissioning liabilities depends on estimates of current risk-free interest rates, future restoration and reclamation expenditures and the timing of those expenditures. Actual results could differ from those estimates.

The determination of Cash Generating Units ("CGUs") requires judgment in defining the smallest identifiable group of assets that generate cash inflows that are largely independent of the cash flows from other assets or groups of assets. CGUs are determined primarily by similar geological structure, shared infrastructure and geographical proximity.

The amounts recorded relating to the fair value of stock options issued are based on estimates of the future volatility of the Company's share price, estimated market price of the Company's shares at grant date, expected lives of the options, expected dividends and other relevant assumptions.

The amounts recorded relating to the fair value of derivative liabilities associated with warrants issued is based on estimates of the future volatility of the Company's share price, estimated market price of the Company's shares at the grant date and subsequent measurement dates, the remaining expected lives of the derivative instruments, expected dividends and other relevant assumptions.

The amounts recorded for deferred income taxes are based on the probability of the Company utilizing certain tax pools and assets which, in turn, is dependent on estimates of proved and probable reserves, production rates, future oil and natural gas prices, tax rates and interpretations by taxation authorities.

(Expressed in U.S. Dollars)

3. Significant Accounting Policies

The interim condensed consolidated financial statements have been prepared following the same accounting policies and methods of computation as the Company's 30 June 2015 annual financial statements. The Company continues to assess the impact of adopting the pronouncements of the IASB as described in the Company's 30 June 2015 annual financial statements.

4. Segment Reporting

The Company operates in one industry segment, being the oil and gas industry, in several geographic locations. Segmented information by geographic location is as follows:

	Canada	United States	Australia	Total
Revenues	-	86,453	-	86,453
Depreciation	-	83,387	-	83,387
Net income (loss)	(102,453)	(282,425)	(972)	(385,850)
Assets	74,059	10,694,094	55,604	10,823,757
Liabilities	176,337	2,113,967	92,815	2,383,119

5. Other Assets

Other assets consist of certificates of deposit and other financial instruments held by the Company as required by state agencies in California, Texas and North Dakota as restricted amounts to be utilized for potential future remediation of certain properties in these states.

(Expressed in U.S. Dollars)

6. **Exploration and Evaluation Assets**

	Three months ended 30 September 2015	Year ended 30 June 2015
Balance, beginning of period	**$ 7,281,780**	$ 22,176,955
Addition	**424,513**	2,382,877
Transfer to property and equipment	**-**	(4,904,923)
Impairment	**-**	(12,373,129)
Balance, end of period	**$ 7,706,293**	**$ 7,281,780**

During the year ended 30 June 2015, the Company recorded an impairment of $7,638,258 related to properties located in Texas, $3,777,282 related to properties in Illinois and $957,589 related to properties in North Dakota as a result of a determination made by management to allow certain leases to expire.

7. **Amounts due to Related Parties**

Amounts due to companies controlled by directors of the Company are unsecured, bear no interest and have no specific terms of repayment. See further discussion of related party amounts in Note 15.

(Expressed in U.S. Dollars)

8. Property and Equipment

	Cost						
	Balance at 1 July 2014	Additions	Disposals and Adjustments	Balance at 30 June 2015	Additions	Disposals and Adjustments	Balance at 30 September 2015
Oil and gas properties	$ 2,303,436	$ 4,904,923	$ -	$ 7,208,359	$ -	$ -	$ 7,208,359
Computer equipment and software	17,778	1,254	-	19,032	-	-	19,032
	$ 2,321,214	$ 4,906,177	$ -	$ 7,227,391	$ -	$ -	$ 7,227,391

	Accumulated Depletion, Depreciation, Amortization and Impairment						
	Balance at 1 July 2014	Additions	Disposals	Balance at 30 June 2015	Additions	Disposals	Balance at 30 September 2015
Oil and gas properties	$ 119,936	$ 5,352,782	$ -	$ 5,472,718	$ 82,497	$ -	$ 5,555,215
Computer equipment and software	6,794	3,740	-	10,534	890	-	11,424
	$ 126,730	$ 5,356,522	$ -	$ 5,483,252	$ 83,387	$ -	$ 5,566,639

	Net Book Value	
	Balance at 30 June 2015	Balance at 30 September 2015
Oil and gas properties	$ 1,735,641	$ 1,653,144
Computer equipment and software	8,498	7,608
	$ 1,744,139	$ 1,660,752

(Expressed in U.S. Dollars)

9. **Decommissioning Provisions**

	Three months ended 30 September 2015	Year ended 30 June 2015
Balance, beginning of period	**$ 993,683**	$ 916,934
Net present value of new obligation	**-**	-
Change in assumptions	**-**	51,278
Change in cash flow estimates	**-**	1,144
Accretion expense	**35,187**	24,327
Balance, end of period	**$ 1,028,870**	**$ 993,683**

The Company has calculated the fair value of decommissioning provisions using a range of discount rates from 2.4% to 4.8%. The estimated undiscounted future cash flows to settle decommissioning provisions are $1,163,755 (30 June 2015 - $1,163,755) and are expected to be realized over a period defined as the remaining useful life in the Company's most recent reserve report which ranges from two to twenty-three years.

(Expressed in U.S. Dollars)

10. **Share Capital**

Authorized:

Unlimited number of common shares without nominal or par value
Unlimited number of preferred shares without nominal or par value

The preferred shares may be issued in one or more series and the directors are authorized to fix the number of shares and determine the designation, rights, privileges, restrictions and conditions attached to each series of shares.

Issued and outstanding:

	Number	Amount
Balance at 30 June 2014	146,288,969	$ 33,524,413
Shares issued for cash, 7 December 2014	6,518,230	921,537
Share issuance costs	-	(68,846)
Shares issued on debt conversion	2,777,778	418,664
Shares issued for cash, 21 December 2014	1,000,000	138,420
Balance at 30 June 2015	156,584,977	34,934,188
Shares issued for cash, 10 August 2015	10,310,250	546,996
Share issuance costs	-	(39,788)
Balance at 30 September 2015	166,895,227	$ 35,441,396

Common Stock Offerings

On 7 December 2014 the Company completed a private placement of 6,518,230 CDIs with each CDI equivalent to and exchangeable for one common share of stock of the Company. The CDIs trade on the ASX. The offering resulted in proceeds of US$921,537 (AUD$1,108,099). Share issuance costs of US$68,846 have been netted against the proceeds from the issuance.

On 21 December 2014 the Company closed a second tranche of the 7 December private placement with the issuance of an additional 1,000,000 CDIs with each CDI equivalent to and exchangeable for one common share of stock of the Company. The CDIs trade on the ASX. The offering resulted in proceeds of US$138,420 (AUD$170,000).

10. **Share Capital (continued)**

Common Stock Offerings (continued)

On 10 August 2015 the Company completed a private placement of 10,310,250 units. Each unit consists of one CDI and one half of a warrant. Each CDI is equivalent to and exchangeable for one common share of stock of the Company. Each warrant is exercisable into one CDI, or common share, at an exercise price of AUD$0.12 per share. The warrants expire on 31 January 2017. The gross proceeds of CDN$ 714,095 (US$546,996) and CDN$84,039 (US$64,374) were allocated to the common shares and warrants, respectively. Warrants were valued as of 30 September 2015 using the Black Scholes model using the following assumptions: expected dividend rate of 0%; expected volatility of 63.87%; risk free rate of 0.64%; and expected life of 2.25 years. The warrants have been classified as a derivative financial liability since the exercise price of the warrants is fixed in Australian dollars and the functional currency is US dollars.

Conversion of Debt

In November 2014, the Company entered into loan agreements with three directors of the Company, including the President and CEO of the Company. The loan balances totalled US$418,664 (AUD$500,000), were unsecured and did not accrue interest. The notes contained a conversion feature to convert the loan balances to CDIs at the higher of AUD$0.18 per CDI or the closing price of CDIs on the ASX the day prior to conversion. On 21 December 2014 the Company issued 2,777,778 CDIs as repayment of the notes.

Warrants

Warrants have been classified as a derivative financial liability since the exercise price of the warrants is fixed in Canadian dollars, but the functional currency of the Company is US dollars.

The activity related to warrants is as follows:

	Three months ended 30 September 2015	30 June 2015
Balance, beginning of period	**$ 26,456**	$ 555,279
Additions	**64,374**	-
Fair value adjustments	**(27,784)**	(489,871)
Foreign exchange (gain) loss	**(4,993)**	(38,952)
Balance, end of period	**58,053**	**26,456**
Less: current portion	**-**	**-**
	$ 58,053	**$ 26,456**

(Expressed in U.S. Dollars)

10. **Share Capital (continued)**

Warrants (continued)

The fair value of the warrants was determined as at 30 September 2015 and 30 June 2015 using the following weighted average assumptions:

	30 September 2015	30 June 2015
Risk-free rate	0.44%	0.46%
Expected life (years)	1.5	1.3
Expected volatility	67.5%	65.1%
Dividend yield	0.0%	0.0%
Forfeiture rate	0.0%	0.0%

Finder warrants

Finder warrants are considered share-based payment transactions. As such they are accounted for under IFRS 2, Share-Based Payments, which considers them to be equity. Accordingly, they are initially measured at fair value and are not re-measured at each reporting date. There were no finder warrants issued during the three months ended 30 September 2015 or the year ended 30 June 2015.

(Expressed in U.S. Dollars)

10. **Share Capital (continued)**

Warrants (continued)

Activity related to warrants for the Company for the three months ended 30 September 2015 and the year ended 30 June 2015 is as follows:

	Three months ended 30 September 2015			Year ended 30 June 2015		
	Number	Weighted Average Exercise Price	Currency	Number	Weighted Average Exercise Price	Currency
Balance, beginning of period	11,840,386	$ 0.48		19,092,754	$ 0.49	
Warrants issued in private placement 10 August 2015	5,155,125	0.12	AUD	-	-	
Expiration of warrants	(750,000)	0.48	CDN	(7,252,368)	0.51	CDN
Balance, end of period	16,245,511	$ 0.37		11,840,386	$ 0.48	

(Expressed in U.S. Dollars)

10. **Share Capital (continued)**

Stock Option Plan

The Company has established a stock option plan for the benefit of directors, officers and technical consultants of the Company.

Pursuant to the Stock Option Plan, 10% of the issued and outstanding common shares have been reserved for options to be granted to the directors and officers of the Company. The vesting period and the exercise price of the options shall be determined by the Board of Directors. The period during which an option is exercisable shall be determined by the Board of Directors at the time of grant, but subject to the rules of the stock exchange or other applicable regulatory body.

The following table summarizes the activity of the stock options. The exercise price of the various issuances of options over time are in Canadian and Australian dollars.

	Three months ended 30 September 2015		Year ended 30 June 2015	
	Number of Options	Weighted Average Exercise Price	Number of Options	Weighted Average Exercise Price
Outstanding, beginning of period	6,570,000	$ 0.36	6,270,000	$ 0.36
Granted	4,400,000	0.12	1,800,000	0.30
Exercised	-	-	-	-
Expired	-	-	(1,500,000)	0.41
Outstanding, end of period	10,970,000	$ 0.25	6,570,000	$ 0.33
Exercisable, end of period	4,695,000	$ 0.33	4,695,000	$ 0.33

(Expressed in U.S. Dollars)

10. **Share Capital (continued)**

Stock Option Plan (continued)

The following table summarizes information on stock options outstanding and exercisable at 30 September 2015:

Exercise Price	Currency	Number Outstanding	Number Exercisable	Weighted Average Contractual Life (years)
$ 0.30	CDN	4,020,000	2,670,000	5.29
$ 0.34	CDN	900,000	900,000	6.98
$ 0.35	CDN	700,000	350,000	3.67
$ 0.41	CDN	800,000	625,000	3.06
$ 0.50	AUD	50,000	50,000	1.20
$ 0.50	CDN	100,000	100,000	2.55
$ 0.12	AUD	4,400,000	-	4.70
		10,970,000	4,695,000	

The Company uses the Black-Scholes option pricing model to value the options at each grant date under the following weighted average assumptions:

	Exercise Price						
	$0.30 CDN	$0.34 CDN	$0.35 CDN	$0.41 CDN	$0.50 AUD	$0.50 CDN	$0.12 AUD
Weighted average grant date fair value	$0.22	$0.34	$0.34	$0.41	$0.32	$0.28	$0.07
Expected dividend rate	0%	0%	0%	0%	0%	0%	0%
Expected volatility	87%	83%	76%	81%	93%	82%	57%
Risk-free interest rate	1.76%	1.81%	1.70%	1.89%	0.30%	0.67%	0.87%
Expected life of options (years)	7.92	10.00	5.00	5.00	1.82	5.00	4.75

The fair value recognized for stock options during the three months ended 30 September 2015 is $26,813. The fair value of stock options is expensed in general and administrative costs and included as a component of share based compensation reserve in shareholders' equity.

(Expressed in U.S. Dollars)

11. Contributed Surplus

Contributed surplus consists of amounts contributed by the former parent of Strata-X, Inc. over a period of years to fund exploration and development activities. The contribution was considered to be a net investment in Strata-X, Inc. and is classified as equity.

12. Net Loss per Common Share

The basic net loss per common share is based on the weighted average number of common shares outstanding for the three months ended 30 September 2015 and 30 September 2014 of 162,300,442 and 146,288,969, respectively. The stock options and warrants are anti-dilutive and have not been included in the weighted average number of common shares for the calculation of diluted loss per common share.

13. Details of Cash from Operating Activities

Changes in non-cash working capital items:

	Three months ended 30 September	
	2015	2014
Accounts receivable	$ 24,845	$ (106,466)
Prepaids and other	-	(16)
Accounts payable and accrued liabilities	(138,673)	(172,867)
	$ (113,828)	$ (279,349)

14. Related Party Transactions

The Company utilizes the services of an outside firm in which the former Chief Financial Officer (CFO) of the Company is a majority shareholder. The former CFO resigned his position with the Company effective 21 May 2013 and remains a member of the board of directors of the Company. The contract with this firm for ongoing accounting, reporting and tax compliance services calls for monthly retainer payments of approximately $5,400. During the three months ended 30 September 2015, the Company incurred approximately $16,000 (2014 - $19,400) in costs payable to the outside firm for accounting services. These costs are allocated to general and administrative expenses and exploration and evaluation assets.

The Company utilizes the services of outside consultants to perform the services of Corporate Secretary of the Company in both Canada and Australia. The current contract with the Canadian consultant calls for monthly payments of CDN $3,500 and the current contract with the Australian consultant calls for monthly payments of AUD $2,500. During the three months ended 30 September 2015, the Company incurred approximately CDN $11,200 (2014 – CDN $15,000) and AUD $7,700 (2014 – AUD $0) in costs payable to the outside consultants for Canada and Australia, respectively, for corporate services, all of which is included in general and administrative expenses.

The Company entered into note payable agreements with certain directors of the Company in November 2014 as discussed in Note 11.

On 6 April 2015, the Company attempted to farm-out its aggregate 50% working interest in a property located in Texas and was successful in placing approximately a 27% working interest. The Company is entering into a number of farm-out agreements relative to this property including two with officers of the Company, being the Company's Chief Executive Officer and its CFO. The officers will collectively acquire the right to earn an aggregate 19% working interest in the property, with arm's length third parties acquiring the balance available. The farm-outs to the officers were approved by the board of directors and the terms of the agreements are identical. The Company will retain a 5.4% working interest after payout in the project.

Total compensation paid to key management personnel, including the related parties identified above as well as incentive stock compensation related to the granting and vesting of stock options during the period, was approximately $82,300 (2014 - $184,900) for the three months ended 30 September 2015. Total salary expenses for employees, directors and management included in general and administrative expenses on the statement of loss for the three months ended 30 September 2015 is $222,016 (2014 - $327,480)

15. **Financial Instruments**

The Company's financial instruments consist of cash and cash equivalents, other assets, accounts receivable, accounts payable and accrued liabilities, derivative financial liabilities and amounts due to related parties.

Financial risk management

The Company's activities are exposed to a variety of financial risks: interest rate risk, market risk, credit risk, liquidity risk and foreign exchange risk. The Company's overall risk management program focuses on the unpredictability of financial and economic markets and seeks to minimize potential adverse effects on the Company's financial results. Risk management is carried out by financial management in conjunction with overall corporate governance.

Market risk

The Company's exposure to financial market risk is the risk that the fair value or future cash flows from a financial instrument will fluctuate because of changes in market prices. Market risk comprises interest rate risk and foreign exchange risk.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows from a financial instrument will fluctuate due to changes in market interest rates.

The Company is exposed to interest rate risk arising from fluctuations in interest rates received on its cash. Management does not believe this risk is significant.

Foreign exchange risk

Foreign exchange risk is the risk that the fair value of future cash flows from a financial instrument will fluctuate as a result of a change in foreign exchange rates. The Company cannot give any assurance that any future movements in the exchange rates of the U.S. dollar against the Canadian dollar and the Australian dollar will not adversely affect the financial statements. The Company does not use derivative instruments to reduce its exposure to foreign currency risk.

Credit risk

The Company's exposure to credit risk relates to cash and accounts receivables and arises from the possibility that the third party does not satisfy its contractual obligations. The Company minimizes its exposure to credit risk by keeping the majority of its cash with major chartered banks. The Company performs continuous evaluation of its accounts receivables and records an allowance for doubtful accounts when determined necessary. The Company's maximum exposure to credit risk is equal to the carrying value of the financial assets. It is management's opinion that the level of credit risk is low due to the credit-worthiness of the counterparties involved and that its counterparties currently have the financial capacity to settle outstanding obligations in the normal course of business.

15. **Financial Instruments (continued)**

Liquidity risk

The Company's exposure to liquidity risk is dependent on the collection of accounts receivable, purchasing commitments and obligations and raising of funds to meet commitments and sustain operations. The Company controls liquidity risk by the management of working capital and cash flows. As at 30 September 2015, the Company had a positive working capital of approximately $567,600.

16. **Capital Management**

The Company's objective when managing capital is to maintain adequate cash resources to support planned activities, which include the acquisition and development of oil and gas properties. The Company includes shareholders' equity in the definition of capital.

In managing capital, the Company estimates its future cash requirements by preparing a budget. The budget establishes the activities for the upcoming year and estimates the costs associated with these activities.

Historically, funding for the Company's plan was primarily managed through the issuance of additional common shares and through its commercial activities. There are no assurances that funds will be made available to the Company when required.

The Company is not subject to externally imposed capital requirements.