

Chapman Petroleum Engineering Ltd.

445, 708 - 11th Avenue S.W., Calgary, Alberta T2R 0E4 • Phone: (403) 266-4141 • Fax: (403) 266-4259 • www.chapeng.ab.ca

April 2, 2015

Strata-X Energy Ltd.
2080, 7777 Hornby Street
Vancouver, BC
V6Z 1S4

Attention: Mr. David Hettich

Dear Sir:

**Re: "Executive Summary" of Principle Conclusions
from Evaluation of Blue Spruce Waterflood Area
Dated April 1, 2015**

Chapman Petroleum Engineering Ltd. ("Chapman") has prepared a formal report entitled "Reserve and Economic Evaluation, Oil Property, Blue Spruce Waterflood Area, Wayne County, Illinois, Owned by Strata-X Energy Ltd., April 1, 2015 (March 31, 2015)", dated April 1, 2015. The formal report evaluated 760 acres of land owned by the Company.

In accordance with your authorization, Chapman has prepared this letter and its attachments to present a condensed version of the main conclusions of the formal reserves report referenced above.

If details of the basis for the evaluation are required, please refer to the complete report as described above.

The attachments are:

- Attachment 1: Summary Presentation
- Attachment 2: Certificate of qualification of authors
- Attachment 3: Chapman Price Forecast, April 1, 2015
- Attachment 4: Summary of Company Reserves and Economics, Before and After Income Tax
- Attachment 4a: Annual Cash Flow, Proved Developed Producing
- Attachment 4b: Annual Cash Flow, Total Proved
- Attachment 4c: Annual Cash Flow, Total Proved Plus Probable

We believe the attached material provides a clear, brief presentation of the value of the Blue Spruce, Illinois property that has been evaluated. This summary alone is not an NI 51-101 compliant report.

We trust that this will meet your requirements for an "Executive Summary" of the Chapman reserves report. We remain available to provide further assistance as required.

It has been a pleasure to prepare this summary presentation and the opportunity to have been of service is appreciated.

Yours very truly,

Chapman Petroleum Engineering Ltd.

[Original Signed By:]

C. W. Chapman

C. W. Chapman, P. Eng.,
President

[Original Signed By:]

Charles G.K. Moore

Charles G.K. Moore, P.Eng.,
Associate

cgm/lml/6104
attachments

PERMIT TO PRACTICE	
CHAPMAN PETROLEUM ENGINEERING LTD.	
	[Original Signed By:]
Signature _____	<i>C.W. Chapman</i>
Date _____	<i>April 2, 2015</i>
PERMIT NUMBER: P 4201	
The Association of Professional Engineers and Geoscientists of Alberta	

Attachment 1

Summary Presentation

Blue Spruce Waterflood Project, Wayne County, Illinois

Full Pool Development, Aux Vases (Mississippian) Formation

Evaluation Standard:	Values were prepared in accordance with standards set out in the APEGA professional practice standard "The Canadian Oil and Gas Evaluation Handbook"(COGEH) which is generally compliant with PRMS standards.																						
Reserve Categories:	Proved non Producing (Primary); Probable Undeveloped (Waterflood)																						
Currency:	All monetary values are expressed in US Dollars.																						
Effective Date:	April 1, 2015																						
Price Forecast:	Chapman, April 1, 2015 forecast for WTI - Attachment 4																						
2015 Price:	\$51.50/STB, A \$3.50 deduction from WTI as is common in the area.																						
Development Capital:	\$4,309,000 to drill & complete 19 wells, complete 1 recently drilled well and install production and water injection equipment. All capital is spent in 2015 & early 2016.																						
Abandonment Cost:	\$107,000 estimated for well abandonment and site reclamation, net of salvage.																						
Lease Operating Cost (LOE):	\$12,500 per month in primary case (1P), for 5 pumping oil wells. \$52,500 per month in waterflood case (2P) including cost of operating 15 pumping oil wells, 5 injectors and 2 water source wells.																						
Burden (Freehold & GORR):	14.68% average burden on 100% WI lands (12.50% on leased 75% WI lands).																						
State Taxes or Royalty:	A 1% County property tax is applied to the value of production.																						
Petroleum Initially In Place:	Full Pool	7,211 MSTB																					
Company Gross Reserves:	<table border="0" style="margin-left: 40px;"> <tr> <td>Proved Developed</td> <td>34 MSTB</td> <td>20% Recovery Factor (RF), Primary Recovery, Blue Spruce #1</td> </tr> <tr> <td>Proved Undeveloped</td> <td>123 MSTB</td> <td>20% Recovery Factor (RF), Primary Recovery, 4 Locations</td> </tr> <tr> <td colspan="3" style="text-align: center;">Total Proved 157 MSTB</td> </tr> <tr> <td>Probable Developed</td> <td>69 MSTB</td> <td>40% RF, Primary and Secondary Recovery, Blue Spruce #1</td> </tr> <tr> <td>Probable Undeveloped</td> <td>1273 MSTB</td> <td>40% RF, Primary and Secondary Recovery from Remaining Company lands</td> </tr> <tr> <td colspan="3" style="text-align: center;">Total Probable 1342 MSTB</td> </tr> <tr> <td colspan="3" style="text-align: center;">Total Proved plus Probable 1499 MSTB</td> </tr> </table>		Proved Developed	34 MSTB	20% Recovery Factor (RF), Primary Recovery, Blue Spruce #1	Proved Undeveloped	123 MSTB	20% Recovery Factor (RF), Primary Recovery, 4 Locations	Total Proved 157 MSTB			Probable Developed	69 MSTB	40% RF, Primary and Secondary Recovery, Blue Spruce #1	Probable Undeveloped	1273 MSTB	40% RF, Primary and Secondary Recovery from Remaining Company lands	Total Probable 1342 MSTB			Total Proved plus Probable 1499 MSTB		
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Probable Undeveloped	1273 MSTB	40% RF, Primary and Secondary Recovery from Remaining Company lands																					
Total Probable 1342 MSTB																							
Total Proved plus Probable 1499 MSTB																							
	Note: Above values are gross Company interest reserves, before deduction of royalties.																						

Net Present Values :

	Before Income Tax		After Income Tax	
	NPV Undisc. MUS\$	NPV Disc 10% MUS\$	NPV Undisc. MUS\$	NPV Disc 10% MUS\$
Proved Developed	1,751	1,250	1,751	1,250
Proved Undeveloped	5,843	4,088	5,843	4,088
Total Proved	7,594	5,338	7,594	5,338
Probable Developed	4,452	2,518	N/A	N/A
Probable Undeveloped	80,742	45,465	N/A	N/A
Total Probable	85,193	47,983	55,820	32,902
Total Proved plus Probable	92,787	53,321	63,414	38,240

Attachment 2a

CERTIFICATE OF QUALIFICATION

I, C. W. CHAPMAN, P. Eng., Professional Engineer of the City of Calgary, Alberta, Canada, officing at Suite 445, 708 – 11th Avenue S.W., hereby certify:

1. THAT I am a registered Professional Engineer in the Province of Alberta and a member of the Australasian Institute of Mining and Metallurgy.
2. THAT I graduated from the University of Alberta with a Bachelor of Science degree in Mechanical Engineering in 1971.
3. THAT I have been employed in the petroleum industry since graduation by various companies and have been directly involved in reservoir engineering, petrophysics, operations, and evaluations during that time.
4. THAT I have in excess of 25 years in the conduct of evaluation and engineering studies relating to oil & gas fields in Canada and around the world.
5. THAT I participated directly in the evaluation of these assets and properties and preparation of this report for Strata-X Energy Ltd., dated April 1, 2015 and the parameters and conditions employed in this evaluation were examined by me and adopted as representative and appropriate in establishing the value of these oil and gas properties according to the information available to date.
6. THAT I have not, nor do I expect to receive, any direct or indirect interest in the properties or securities of Strata-X Energy Ltd., its participants or any affiliate thereof.
7. THAT I have not examined all of the documents pertaining to the ownership and agreements referred to in this report, or the chain of Title for the oil and gas properties discussed.
8. A personal field examination of these properties was considered to be unnecessary because the data available from the Company's records and public sources was satisfactory for our purposes.

[Original Signed By:]

C.W. Chapman

C.W. Chapman, P.Eng.
President

PERMIT TO PRACTICE

CHAPMAN PETROLEUM ENGINEERING LTD.

[Original Signed By:]

Signature C.W. Chapman

Date April 1, 2015

PERMIT NUMBER: P 4201

The Association of Professional Engineers
and Geoscientists of Alberta

Attachment 2b

CERTIFICATE OF QUALIFICATION

I, CHARLES G.K. MOORE, P. Eng., Professional Engineer of the City of Calgary, Alberta, Canada, officing at Suite 445, 708 – 11th Avenue S.W., hereby certify:

1. THAT I am a registered Professional Engineer in the Province of Alberta.
2. THAT I graduated from the Technical University of Nova Scotia with a Bachelor of Engineering degree in Mining Engineering in 1972.
3. THAT I have been employed in the petroleum industry since graduation by various companies and have been directly involved in reservoir engineering, petrophysics, operations, and evaluations during that time.
4. THAT I have in excess of 10 years of experience in the conduct of evaluation and engineering studies relating to oil and gas fields in Canada and internationally.
5. THAT I participated directly in the evaluation of these assets and properties and preparation of this report for Strata-X Energy Ltd., dated April 1, 2015 and the parameters and conditions employed in this evaluation were examined by me and adopted as representative and appropriate in establishing the value of these oil and gas properties according to the information available to date.
6. THAT I have not, nor do I expect to receive, any direct or indirect interest in the properties or securities of Strata-X Energy Ltd., its participants or any affiliate thereof.
7. THAT I have not examined all of the documents pertaining to the ownership and agreements referred to in this report, or the chain of Title for the oil and gas properties discussed.
8. A personal field examination of these properties was considered to be unnecessary because the data available from the Company's records and public sources was satisfactory for our purposes.

[Original Signed By:]

Charles G.K. Moore

Charles G.K. Moore, P.Eng.,
Associate

Attachment 2c

CERTIFICATE OF QUALIFICATION

I, HAROLD J. RYAN, P. Geol., Professional Geologist of the City of Calgary, Alberta, Canada, officing at Suite 445, 708 – 11th Avenue S.W., hereby certify:

1. THAT I am a registered Professional Geologist in the Province of Alberta, a Fellow of the Geological Association of Canada and a Fellow of the Geological Society of London.
2. THAT I graduated from the University of Calgary with a Bachelor of Science degree in Geology in 1983.
3. THAT I have been employed in the petroleum industry since graduation by various companies and have been directly involved in petroleum geology, petrophysics, operations, and evaluations during that time.
4. THAT I have in excess of 20 years of experience in the conduct of evaluation and geological studies relating to oil and gas fields in Canada and internationally.
5. THAT I participated directly in the evaluation of these assets and properties and preparation of this report for Strata-X Energy Ltd., dated April 1, 2015 and the parameters and conditions employed in this evaluation were examined by me and adopted as representative and appropriate in establishing the value of these oil and gas properties according to the information available to date.
6. THAT I have not, nor do I expect to receive, any direct or indirect interest in the properties or securities of Strata-X Energy Ltd., its participants or any affiliate thereof.
7. THAT I have not examined all of the documents pertaining to the ownership and agreements referred to in this report, or the chain of Title for the oil and gas properties discussed.
8. A personal field examination of these properties was considered to be unnecessary because the data available from the Company's records and public sources was satisfactory for our purposes.

[Original Signed By:]

Harold J. Ryan

Harold J. Ryan, P.Geol.
Manager Geoscience

Attachment 2d

CERTIFICATE OF QUALIFICATION

I, REBECCA J. HOWE, of the City of Calgary, Alberta, Canada, officing at Suite 445, 708 – 11th Avenue S.W., hereby certify:

1. THAT I am a registered Geologist-In-Training with the Association of Professional Engineers and Geoscientists of Alberta.
2. THAT I graduated from Brandon University, Manitoba with a Bachelor of Science degree in Geology in 2007.
3. THAT I participated directly in the evaluation of these assets and properties and preparation of this report for Strata-X Energy Ltd., dated April 1, 2015 and the parameters and conditions employed in this evaluation were examined by me and adopted as representative and appropriate in establishing the value of these oil and gas properties according to the information available to date.
4. THAT I have not, nor do I expect to receive, any direct or indirect interest in the properties or securities of Strata-X Energy Ltd., its participants or any affiliate thereof.
5. THAT I have not examined all of the documents pertaining to the ownership and agreements referred to in this report, or the chain of Title for the oil and gas properties discussed.
6. A personal field examination of these properties was considered to be unnecessary because the data available from the Company's records and public sources was satisfactory for our purposes.

[Original Signed By:]

Rebecca J. Howe

Rebecca J. Howe, Geol.I.T.
Geologist

**Attachment 3
CHAPMAN PETROLEUM ENGINEERING LTD.**

**CRUDE OIL
HISTORICAL, CONSTANT, CURRENT AND FUTURE PRICES**

April 1, 2015

<u>Date</u>	<u>WTI [1] \$US/STB</u>	<u>Brent Spot (ICE)[2] \$US/STB</u>	<u>AB Synthetic Crude Price [3] \$CDN/STB</u>	<u>Western Canada Select [4] \$CDN/STB</u>	<u>Exchange Rate \$US/\$CDN</u>
HISTORICAL PRICES					
2004	41.51	38.26	52.89	37.52	0.77
2005	56.64	54.57	69.16	43.25	0.83
2006	66.05	65.16	72.88	50.40	0.88
2007	72.34	72.44	75.57	53.17	0.94
2008	99.67	96.94	102.98	83.88	0.94
2009	61.95	61.74	76.77	53.04	0.88
2010	79.48	79.61	80.56	66.58	0.97
2011	94.88	111.26	102.45	77.43	1.01
2012	94.05	111.63	92.56	71.70	1.00
2013	97.98	108.56	100.17	75.76	0.97
2014	93.12	99.43	101.07	82.07	0.91
2015 3 mos	48.58	54.11	58.81	47.00	0.81

CONSTANT PRICES (The average of the first-day-of-the-month price for the preceding 12 months-SEC)

82.27	88.40	90.92	73.13	0.88
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FORECAST PRICES

2015 9 mos	55.00	58.85	61.50	49.82	0.88
2016	70.00	74.90	78.55	63.62	0.88
2017	81.00	86.67	91.05	73.75	0.88
2018	85.00	90.95	95.59	77.43	0.88
2019	90.00	96.30	101.27	82.03	0.88
2020	94.00	100.58	105.82	85.71	0.88
2021	96.00	102.72	108.09	87.55	0.88
2022	96.00	102.72	108.09	87.55	0.88
2023	97.92	104.77	110.27	89.32	0.88
2024	99.88	106.87	112.50	91.12	0.88
2025	101.88	109.01	114.77	92.96	0.88
2026	103.91	111.19	117.08	94.84	0.88
2027	105.99	113.41	119.45	96.75	0.88
2028	108.11	115.68	121.85	98.70	0.88
2029	110.27	117.99	124.31	100.69	0.88
2030	112.48	120.35	126.82	102.72	0.88

Constant thereafter

- Notes:
- [1] West Texas Intermediate quality (D2/S2) crude (40API) landed in Cushing, Oklahoma.
 - [2] The Brent Spot price is estimated based on historic data.
 - [3] Equivalent price for Light Sweet Crude (D2/S2) & Synthetic Crude (34API) landed in Edmonton.
 - [4] Western Canada Select (20.5API), spot price for B.C., Alberta, Saskatchewan, and Manitoba.

**Attachment 4
Summary of Company Reserves and Economics
Before Income Tax
April 1, 2015**

Forecast Prices & Costs

Strata-X Energy Ltd.

Blue Spruce Area, Illinois, USA

Description	Net To Appraised Interest												
	Reserves						Cumulative Cash Flow (BIT) - MUS\$						
	Light and Medium Oil MSTB		Sales Gas MMscf		NGL Mbbbls		Undisc.	Discounted at:					
	Gross	Net	Gross	Net	Gross	Net		5%/year	10%/year	15%/year	20%/year		
Proved Developed Non-Producing													
Blue Spruce #1, Primary	Aux Vases	34	29	0	0	0	0	1,751	1,464	1,250	1,086	957	
Total Proved Developed Non-Producing		34	29	0	0	0	0	1,751	1,464	1,250	1,086	957	
Total Proved Developed		34	29	0	0	0	0	1,751	1,464	1,250	1,086	957	
Proved Undeveloped													
4 Blue Spruce Locs., Primary	Aux Vases	123	105	0	0	0	0	5,843	4,843	4,088	3,504	3,042	
Total Proved Undeveloped		123	105	0	0	0	0	5,843	4,843	4,088	3,504	3,042	
Total Proved		157	134	0	0	0	0	7,594	6,308	5,338	4,590	3,999	
Probable													
Probable Developed Non-Producing													
Blue Spruce #1, Waterflood	Aux Vases	Incl.	69	59	0	0	0	0	4,452	3,270	2,518	2,010	1,652
Total Probable Developed Non-Producing			69	59	0	0	0	0	4,452	3,270	2,518	2,010	1,652
Probable Undeveloped													
4 Blue Spruce Locs, Waterflood	Aux Vases	Incl.	289	247	0	0	0	0	18,770	13,736	10,542	8,396	6,884
8 Locations, Waterflood	Aux Vases		829	707	0	0	0	0	51,947	38,197	29,273	23,158	18,776
2 Locations (Sec. 3), Waterflood	Aux Vases		155	136	0	0	0	0	10,025	7,371	5,650	4,471	3,627
Total Probable Undeveloped			1,273	1,090	0	0	0	0	80,742	59,304	45,465	36,025	29,287
Total Probable			1,342	1,148	0	0	0	0	85,193	62,573	47,983	38,035	30,939
Total Proved Plus Probable			1,499	1,282	0	0	0	0	92,787	68,881	53,321	42,625	34,938

MUS\$ means thousands of United States dollars.

Gross reserves are the total of the Company's working and/or royalty interest share before deduction of royalties owned by others.

Net reserves are the total of the Company's working and/or royalty interest share after deducting the amounts attributable to royalties owned by others.

Columns may not add precisely due to accumulative rounding of values throughout the report.

Attachment 4T
Summary of Company Reserves and Economics
After Income Tax
April 1, 2015

Forecast Prices & Costs

Strata-X Energy Ltd.

Description	Net To Appraised Interest										
	Reserves						Cumulative Cash Flow - MUS\$				
	Light and Medium Oil MSTB		Sales Gas MMscf		NGL Mbbbls						
	Gross	Net	Gross	Net	Gross	Net	Undisc.	Discounted at:			
							5%/year	10%/year	15%/year	20%/year	
<u>Proved Developed Non-Producing</u>											
Total Proved Developed Non-Producing (BIT)	34	29	0	0	0	0	1,751	1,464	1,250	1,086	957
Company Income Tax	-	-	-	-	-	-	0	0	0	0	0
Total Proved Developed Non-Producing (AIT)	34	29	0	0	0	0	1,751	1,464	1,250	1,086	957
Total Proved Developed (AIT)	34	29	0	0	0	0	1,751	1,464	1,250	1,086	957
<u>Proved Undeveloped</u>											
Total Proved Undeveloped (BIT)	123	105	0	0	0	0	5,843	4,843	4,088	3,504	3,042
Company Income Tax	-	-	-	-	-	-	0	0	0	0	0
Total Proved Undeveloped (AIT)	123	105	0	0	0	0	5,843	4,843	4,088	3,504	3,042
Total Proved (AIT)	157	134	0	0	0	0	7,594	6,308	5,338	4,590	3,999
<u>Probable</u>											
Total Probable (BIT)	1,342	1,148	0	0	0	0	85,193	62,573	47,983	38,035	30,939
Company Income Tax	-	-	-	-	-	-	(29,374)	(20,601)	(15,081)	(11,421)	(8,888)
Total Probable (AIT)	1,342	1,148	0	0	0	0	55,820	41,972	32,902	26,614	22,051
Total Proved Plus Probable (AIT)	1,499	1,282	0	0	0	0	63,414	48,280	38,240	31,204	26,050

MUS\$ means thousands of United States dollars.

Gross reserves are the total of the Company's working and/or royalty interest share before deduction of royalties owned by others.

Net reserves are the total of the Company's working and/or royalty interest share after deducting the amounts attributable to royalties owned by others.

Columns may not add precisely due to accumulative rounding of values throughout the report.

Table 4a

EVALUATION OF: Blue Spruce Area, Illinois, USA - Proved Developed Non-Producing

ERGO v7.43 P2 ENERGY SOLUTIONS PAGE 1
 GLOBAL : 31-MAR-2015 6093
 EFF:01-APR-2015 DISC:01-APR-2015 PROD:01-MAY-2015
 RUN DATE: 31-MAR-2015 TIME: 13:35
 FILE: Ob1spPN1.DAX

WELL/LOCATION - Blue Spruce #1, Primary (AUX VASES)
 EVALUATED BY
 COMPANY EVALUATED - Strata -X Energy Ltd.
 APPRAISAL FOR
 PROJECT - FORECAST PRICES & COSTS

UNIT FACTOR - 100.0000 %
 TOTAL RESERVES - 34000 STB
 PRODUCTION TO DATE - N/A
 DECLINE INDICATOR - EXPONENTIAL
 TOTAL CAPITAL COSTS - 100 -M\$-
 TOTAL ABANDONMENT - 6 -M\$- (2026)

INTEREST
 AVG WI 100.0000% ROYALTIES/TAXES
 AVG GR 15.00% + SEVERANCE TAX

Year	# of Wells	Price \$/STB	Oil STB		Company Share	
			Pool STB/D	Vol	Gross	Net
2015	1	51.50	20.0	4900	4900	4165
2016	1	66.50	17.9	6535	6535	5554
2017	1	77.50	14.3	5214	5214	4432
2018	1	81.50	11.4	4160	4160	3536
2019	1	86.50	9.1	3319	3319	2822
2020	1	90.50	7.3	2649	2649	2251
2021	1	92.50	5.8	2113	2113	1796
2022	1	92.50	4.6	1686	1686	1433
2023	1	94.42	3.7	1345	1345	1144
2024	1	96.38	2.9	1074	1074	912
2025	1	98.38	2.3	857	857	728
2026	1	100.41	.4	148	148	126
SUB				34000	34000	28900
REM				0	0	0
TOT				34000	34000	28900

COMPANY SHARE FUTURE NET REVENUE

Year	Company Share Future Revenue (FR)				Royalties		Wellhead Taxes		Oper Costs		FR After Roy&Oper	Proc& Other Income	Capital Costs	Aband Costs	Future Net Revenue				
	Oil -M\$-	SaleGas -M\$-	Products -M\$-	Total -M\$-	State -M\$-	Other -M\$-	Sev -M\$-	Ad-val -M\$-	Fixed -M\$-	Variabl -M\$-					Undiscounted	10.0%			
2015	252	0	0	252	0	38	2	0	20	0	192	0	100	0	92	92	89	89	
2016	435	0	0	435	0	65	4	0	31	0	335	0	0	0	335	427	297	386	
2017	404	0	0	404	0	61	3	0	31	0	309	0	0	0	309	736	249	636	
2018	339	0	0	339	0	51	3	0	32	0	253	0	0	0	253	990	186	821	
2019	287	0	0	287	0	43	2	0	32	0	209	0	0	0	209	1199	139	961	
2020	240	0	0	240	0	36	2	0	33	0	169	0	0	0	169	1367	102	1063	
2021	195	0	0	195	0	29	2	0	34	0	131	0	0	0	131	1498	72	1135	
2022	156	0	0	156	0	23	1	0	34	0	97	0	0	0	97	1595	48	1184	
2023	127	0	0	127	0	19	1	0	35	0	72	0	0	0	72	1667	33	1216	
2024	103	0	0	103	0	16	1	0	36	0	51	0	0	0	51	1718	21	1237	
2025	84	0	0	84	0	13	1	0	37	0	34	0	0	0	34	1752	13	1250	
2026	15	0	0	15	0	2	0	0	7	0	5	0	0	0	6	-1	1751	0	1250
SUB	2638	0	0	2638	0	396	22	0	362	0	1857	0	100	6	1751		1250		
REM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0		
TOT	2638	0	0	2638	0	396	22	0	362	0	1857	0	100	6	1751		1250		

NET PRESENT VALUE (-M\$-)

Discount Rate	.0%	5.0%	8.0%	10.0%	12.0%	15.0%	20.0%
FR After Roy & Oper.	1857	1566	1428	1349	1277	1182	1051
Proc & Other Income	0	0	0	0	0	0	0
Capital Costs	100	98	97	96	96	95	93
Abandonment Costs	6	4	3	2	2	1	1
Future Net Revenue	1751	1464	1329	1250	1179	1086	957

PROFITABILITY

COMPANY SHARE BASIS	Before Tax
Rate of Return (%)	999.9
Profit Index (undisc.)	16.5
(disc. @ 10.0%)	12.7
(disc. @ 5.0%)	14.4
First Payout (years)	.3
Total Payout (years)	.3
Cost of Finding (\$/BOE)	3.12
NPV @ 10.0% (\$/STB)	36.77
NPV @ 5.0% (\$/STB)	43.07

COMPANY SHARE

	1st Year	Average	Royalties	Oper Costs	FR After Roy&Oper	Capital Costs	Future NetRev
% Interest	100.0	100.0					
% of Future Revenue			15.8	13.7	70.4	3.8	66.4

Table 4a

U.S. FUTURE NET REVENUE & INCOME TAX SUMMARY:

ERGO v7.43 P2 ENERGY SOLUTIONS PAGE 1
 GLOBAL : 31-MAR-2015 6093
 EPF:01-APR-2015 DISC:01-APR-2015 PROD:01-MAY-2015
 RUN DATE: 31-MAR-2015 TIME: 13:35
 FILE: OblepPN1.DAX

POOL Blue Spruce Area, Illinois, USA
 WELL/LOCATION Blue Spruce #1, Primary (AUX VASES)

Year	FR After Roy&Oper -M\$-	Capital Costs -M\$-	Aband Costs -M\$-	Admin + Oth Income -M\$-	Future Net Rev Before Tax		Taxable Income			Income Tax			Future Net Rev After Tax	
					Annual -M\$-	Cum -M\$-	Before Deduct -M\$-	After Deduct -M\$-	Federal -M\$-	State -M\$-	Total -M\$-	Annual -M\$-	Cum -M\$-	
2015	192	100	0	-192	92	92	192	0	0	0	0	0	92	92
2016	335	0	0	-335	335	427	335	0	0	0	0	0	335	427
2017	309	0	0	-309	309	736	309	0	0	0	0	0	309	736
2018	253	0	0	-253	253	990	253	0	0	0	0	0	253	990
2019	209	0	0	-209	209	1199	209	0	0	0	0	0	209	1199
2020	169	0	0	-169	169	1367	169	0	0	0	0	0	169	1367
2021	131	0	0	-131	131	1498	131	0	0	0	0	0	131	1498
2022	97	0	0	-97	97	1595	97	0	0	0	0	0	97	1595
2023	72	0	0	-72	72	1667	72	0	0	0	0	0	72	1667
2024	51	0	0	-51	51	1718	51	0	0	0	0	0	51	1718
2025	34	0	0	-34	34	1752	34	0	0	0	0	0	34	1752
2026	5	0	6	-5	-1	1751	5	0	0	0	0	0	-1	1751
SUB	1857	100	6	-1857	1751		1857	0	0	0	0	0	1751	
REM	0	0	0	0	0		0	0	0	0	0	0	0	
TOT	1857	100	6	-1857	1751		1857	0	0	0	0	0	1751	

NET PRESENT VALUE (-M\$-)	.0%	5.0%	8.0%	10.0%	12.0%	15.0%	20.0%
Future net revenue before tax	1751	1464	1329	1250	1179	1086	957
Total income tax	0	0	0	0	0	0	0
Future net revenue after tax	1751	1464	1329	1250	1179	1086	957

Table 4b

EVALUATION OF: Blue Spruce Area, Illinois, USA
 ===== Total Proved

ERGO v7.43 P2 ENERGY SOLUTIONS TOTAL
 GLOBAL : 31-MAR-2015 6093
 EFF:01-APR-2015 DISC:01-APR-2015
 RUN DATE: 31-MAR-2015 TIME: 13:36
 FILE:

EVALUATED BY -
 COMPANY EVALUATED - Strata -X Energy Ltd.
 APPRAISAL FOR -
 PROJECT - FORECAST PRICES & COSTS

TOTAL CAPITAL COSTS - 980 -M\$-
 TOTAL ABANDONMENT - 31 -M\$-

Year	# of Wells	Price \$/STB	Oil STB		Company Share	
			Pool		Gross	Net
			STB/D	Vol		
2015	5	51.50	71.3	19620	19620	16724
2016	5	66.50	88.9	32461	32461	27675
2017	5	77.50	70.0	25553	25553	21786
2018	5	81.50	55.1	20117	20117	17150
2019	5	86.50	43.4	15837	15837	13502
2020	5	90.50	34.2	12469	12469	10630
2021	5	92.50	26.9	9817	9817	8369
2022	5	92.50	21.2	7730	7730	6590
2023	5	94.42	16.7	6087	6087	5189
2024	5	96.38	13.1	4793	4793	4086
2025	5	98.38	6.5	2367	2367	2017
2026	1	100.41	.4	148	148	126
SUB				157000	157000	133844
REM				0	0	0
TOT				157000	157000	133844

===== COMPANY SHARE FUTURE NET REVENUE =====

Year	Company Share Future Revenue (FR)				Royalties		Wellhead Taxes		Oper Costs		FR After Roy & Oper	Proc & Other Income	Capital Costs	Aband Costs	Future Net Revenue			
	Oil	SaleGas	Products	Total	State	Other	Sev	Ad-val	Fixed	Variabl					Undiscounted	10.0%		
	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	-M\$-	Annual	Cum	Annual
2015	1010	0	0	1010	0	149	9	0	80	0	773	0	980	0	-207	-207	-200	-200
2016	2159	0	0	2159	0	318	18	0	153	0	1669	0	0	0	1669	1462	1481	1281
2017	1980	0	0	1980	0	292	17	0	156	0	1515	0	0	0	1515	2977	1223	2504
2018	1640	0	0	1640	0	242	14	0	159	0	1225	0	0	0	1225	4202	898	3402
2019	1370	0	0	1370	0	202	12	0	162	0	994	0	0	0	994	5196	663	4064
2020	1128	0	0	1128	0	166	10	0	166	0	787	0	0	0	787	5982	477	4541
2021	908	0	0	908	0	134	8	0	169	0	598	0	0	0	598	6580	329	4870
2022	715	0	0	715	0	105	6	0	172	0	431	0	0	0	431	7011	216	5086
2023	575	0	0	575	0	85	5	0	176	0	309	0	0	0	309	7320	141	5227
2024	462	0	0	462	0	68	4	0	179	0	211	0	0	0	211	7531	87	5314
2025	233	0	0	233	0	34	2	0	108	0	89	0	0	24	64	7595	24	5339
2026	15	0	0	15	0	2	0	0	7	0	5	0	0	6	-1	7594	0	5338
SUB	12195	0	0	12195	0	1799	104	0	1688	0	8605	0	980	31	7594		5338	
REM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
TOT	12195	0	0	12195	0	1799	104	0	1688	0	8605	0	980	31	7594		5338	

===== NET PRESENT VALUE (-M\$-) =====

Discount Rate	10%	5.0%	8.0%	10.0%	12.0%	15.0%	20.0%
FR After Roy & Oper	8605	7288	6661	6295	5965	5526	4918
Proc & Other Income	0	0	0	0	0	0	0
Capital Costs	980	962	952	945	939	930	915
Abandonment Costs	31	18	14	11	9	7	5
Future Net Revenue	7594	6308	5695	5338	5016	4590	3999

===== COMPANY SHARE =====							
	1st Year	Average	Royalties	Oper Costs	FR After Roy & Oper	Capital Costs	Future NetRev
% Interest	100.0	100.0					
% of Future Revenue			15.6	13.8	70.6	8.0	62.3

===== PROFITABILITY =====

COMPANY SHARE BASIS		Before Tax
Rate of Return (%)		999.9
Profit Index (undisc.)		7.5
(disc. @ 10.0%)		5.6
(disc. @ 5.0%)		6.4
First Payout (years)		.9
Total Payout (years)		.9
Cost of Finding (\$/BOE)		6.44
NPV @ 10.0% (\$/BOE)		34.00
NPV @ 5.0% (\$/BOE)		40.18

Table 4b

U.S. FUTURE NET REVENUE & INCOME TAX SUMMARY:

ERGO v7.43 P2 ENERGY SOLUTIONS TOTAL
 GLOBAL : 31-MAR-2015 6093
 EFF:01-APR-2015 DISC:01-APR-2015 PROD:01-JAN-2015
 RUN DATE: 31-MAR-2015 TIME: 13:36
 FILE:

EVALUATION BY
 COMPANY EVALUATED - Strata -X Energy Ltd.
 APPRAISAL FOR
 PROJECT - FORECAST PRICES & COSTS

Year	FR After Roy&Oper -M\$-	Capital Costs -M\$-	Aband Costs -M\$-	Admin + Oth Income -M\$-	Future Net Rev Before Tax		Taxable Income		Income Tax			Future Net Rev After Tax	
					Annual -M\$-	Cum -M\$-	Before Deduct -M\$-	After Deduct -M\$-	Federal -M\$-	State -M\$-	Total -M\$-	Annual -M\$-	Cum -M\$-
2015	773	980	0	-773	-207	-207	773	0	0	0	0	-207	-207
2016	1669	0	0	-1669	1669	1462	1669	0	0	0	0	1669	1462
2017	1515	0	0	-1515	1515	2977	1515	0	0	0	0	1515	2977
2018	1225	0	0	-1225	1225	4202	1225	0	0	0	0	1225	4202
2019	994	0	0	-994	994	5196	994	0	0	0	0	994	5196
2020	787	0	0	-787	787	5982	787	0	0	0	0	787	5982
2021	598	0	0	-598	598	6580	598	0	0	0	0	598	6580
2022	431	0	0	-431	431	7011	431	0	0	0	0	431	7011
2023	309	0	0	-309	309	7320	309	0	0	0	0	309	7320
2024	211	0	0	-211	211	7531	211	0	0	0	0	211	7531
2025	89	0	24	-89	64	7595	89	0	0	0	0	64	7595
2026	5	0	6	-5	-1	7594	5	0	0	0	0	-1	7594
SUB	8605	980	31	-8605	7594		8605	0	0	0	0	7594	
REM	0	0	0	0	0		0	0	0	0	0	0	
TOT	8605	980	31	-8605	7594		8605	0	0	0	0	7594	

NET PRESENT VALUE (-M\$-)	0%	5.0%	8.0%	10.0%	12.0%	15.0%	20.0%
Future net revenue before tax	7594	6308	5695	5338	5016	4590	3999
Total income tax	0	0	0	0	0	0	0
Future net revenue after tax	7594	6308	5695	5338	5016	4590	3999

Table 4c

EVALUATION OF: Blue Spruce Area, Illinois, USA
 ===== Total Proved Plus Probable

ERGO v7.43 P2 ENERGY SOLUTIONS TOTAL
 GLOBAL : 31-MAR-2015 6093
 EFP:01-APR-2015 DISC:01-APR-2015
 RUN DATE: 31-MAR-2015 TIME: 13:36
 FILE:

EVALUATED BY -
 COMPANY EVALUATED - Strata -X Energy Ltd.
 APPRAISAL FOR -
 PROJECT - FORECAST PRICES & COSTS

TOTAL CAPITAL COSTS - 4455 -M\$-
 TOTAL ABANDONMENT - 162 -M\$-

Year	# of Wells	Price \$/STB	Oil MSTB		Company Share	
			Pool		Gross	Net
			STB/D	Vol		
2015	5	51.50	71.3	20	20	17
2016	15	66.50	401.6	147	143	122
2017	15	77.50	584.4	213	206	176
2018	15	81.50	524.4	191	185	158
2019	15	86.50	443.2	162	156	134
2020	15	90.50	374.6	137	132	113
2021	15	92.50	316.6	116	112	95
2022	15	92.50	267.6	98	94	81
2023	15	94.42	226.2	83	80	68
2024	15	96.38	191.2	70	67	58
2025	15	98.38	161.6	59	57	49
2026	15	100.41	136.6	50	48	41
2027	15	102.49	115.4	42	41	35
2028	15	104.61	97.6	36	34	29
2029	15	106.77	82.5	30	29	25
SUB				1452	1403	1200
REM				99	96	82
TOT				1551	1499	1282

COMPANY SHARE FUTURE NET REVENUE

Year	Company Share Future Revenue (FR)				Royalties				Wellhead Taxes				Oper Costs				FR After Roy&Oper	Proc&Other Income	Capital Costs	Aband Costs	Future Net Revenue	
	Oil -M\$-	SaleGas -M\$-	Products -M\$-	Total -M\$-	State -M\$-	Other -M\$-	Sev -M\$-	Ad-val -M\$-	Fixed -M\$-	Variabl -M\$-	FR After Roy&Oper -M\$-	Proc&Other Income -M\$-	Capital Costs -M\$-	Aband Costs -M\$-	Undiscounted						10.0%	
															Annual -M\$-	Cum -M\$-					Annual -M\$-	Cum -M\$-
2015	1010	0	0	1010	0	149	9	0	112	0	741	0	4303	0	-3562	-3562	-3436	-3436				
2016	9504	0	0	9504	0	1382	81	0	418	0	7623	0	0	0	7623	4061	6765	3328				
2017	15967	0	0	15967	0	2310	137	0	634	0	12886	0	0	0	12886	16947	10396	13724				
2018	15052	0	0	15052	0	2177	129	0	646	0	12100	0	0	0	12100	29048	8874	22598				
2019	13503	0	0	13503	0	1953	116	0	659	0	10776	0	0	0	10776	39823	7184	29782				
2020	11942	0	0	11942	0	1727	102	0	672	0	9440	0	0	0	9440	49263	5722	35504				
2021	10317	0	0	10317	0	1492	88	0	686	0	8051	0	0	0	8051	57314	4436	39940				
2022	8721	0	0	8721	0	1261	75	0	700	0	6685	0	0	0	6685	63999	3349	43288				
2023	7524	0	0	7524	0	1088	64	0	714	0	5658	0	0	0	5658	69657	2577	45865				
2024	6492	0	0	6492	0	939	56	0	728	0	4770	0	0	0	4770	74427	1975	47840				
2025	5602	0	0	5602	0	810	48	0	742	0	4001	0	0	0	4001	78428	1506	49345				
2026	4833	0	0	4833	0	699	41	0	757	0	3335	0	0	0	3335	81763	1141	50486				
2027	4170	0	0	4170	0	603	36	0	772	0	2759	0	0	0	2759	84521	858	51344				
2028	3598	0	0	3598	0	520	31	0	788	0	2259	0	0	0	2259	86780	639	51983				
2029	3104	0	0	3104	0	449	27	0	804	0	1825	0	0	0	1825	88605	469	52452				
SUB	121338	0	0	121338	0	17562	1038	0	9831	0	92907	0	4303	0	88605		52452					
REM	10447	0	0	10447	0	1511	89	0	4508	0	4339	0	0	156	4183		869					
TOT	131785	0	0	131785	0	19073	1127	0	14339	0	97246	0	4303	156	92787		53321					

NET PRESENT VALUE (-M\$-)

Discount Rate	.0%	5.0%	8.0%	10.0%	12.0%	15.0%	20.0%
FR After Roy & Oper	97246	73163	63028	57495	52726	46716	38959
Proc & Other Income	0	0	0	0	0	0	0
Capital Costs	4303	4224	4180	4151	4123	4082	4017
Abandonment Costs	156	58	33	23	16	9	4
Future Net Revenue	92787	68881	58816	53321	48588	42625	34938

COMPANY SHARE							
	1st Year	Average	Royalties	Oper Costs	FR After Roy&Oper	Capital Costs	Future NetRev
% Interest	100.0	96.7					
% of Future Revenue			15.3	10.9	73.8	3.3	70.4

PROFITABILITY

COMPANY SHARE BASIS	Before Tax
Rate of Return (%)	295.2
Profit Index (undisc.)	20.8
(disc. @ 10.0%)	12.8
(disc. @ 5.0%)	16.1
First Payout (years)	1.2
Total Payout (years)	1.2
Cost of Finding (\$/BOE)	2.97
NPV @ 10.0% (\$/BOE)	35.57
NPV @ 5.0% (\$/BOE)	45.94

Table 4c

U.S. FUTURE NET REVENUE & INCOME TAX SUMMARY:
 =====

ERGO v7.43 P2 ENERGY SOLUTIONS TOTAL
 GLOBAL : 31-MAR-2015 6093
 EFF:01-APR-2015 DISC:01-APR-2015 PROD:01-JAN-2015
 RUN DATE: 31-MAR-2015 TIME: 13:36
 FILE:

EVALUATION BY
 COMPANY EVALUATED - Strata -X Energy Ltd.
 APPRAISAL FOR
 PROJECT - FORECAST PRICES & COSTS

Year	FR After Roy&Oper -M\$-	Capital Costs -M\$-	Aband Costs -M\$-	Admin + Oth Income -M\$-	Future Net Rev Before Tax		Taxable Income		Income Tax			Future Net Rev After Tax		
					Annual -M\$-	Cum -M\$-	Before Deduct -M\$-	After Deduct -M\$-	Federal -M\$-	State -M\$-	Total -M\$-	Annual -M\$-	Cum -M\$-	
2015	741	4303	0	-741	-3562	-3562	741	0	0	0	0	0	-3562	-3562
2016	7623	0	0	-7623	7623	4061	7623	0	0	0	0	0	7623	4061
2017	12886	0	0	-12886	12886	16947	12886	0	0	0	0	0	12886	16947
2018	12100	0	0	-1250	12100	29048	12100	9621	3271	746	4017	8083	25031	25031
2019	10776	0	0	0	10776	39823	10776	9900	3366	767	4133	6642	31673	31673
2020	9440	0	0	0	9440	49263	9440	8815	2997	683	3680	5760	37433	37433
2021	8051	0	0	0	8051	57314	8051	7605	2586	589	3175	4876	42308	42308
2022	6685	0	0	0	6685	63999	6685	6366	2165	493	2658	4027	46335	46335
2023	5658	0	0	0	5658	69657	5658	5430	1846	421	2267	3391	49726	49726
2024	4770	0	0	0	4770	74427	4770	4607	1566	357	1923	2847	52573	52573
2025	4001	0	0	0	4001	78428	4001	3884	1321	301	1622	2379	54952	54952
2026	3335	0	0	0	3335	81763	3335	3251	1105	252	1357	1978	56930	56930
2027	2759	0	0	0	2759	84521	2759	2698	917	209	1127	1632	58562	58562
2028	2259	0	0	0	2259	86780	2259	2215	753	172	925	1334	59896	59896
2029	1825	0	0	0	1825	88605	1825	1794	610	139	749	1076	60972	60972
SUB	92907	4303	0	-22500	88605		92907	66186	22503	5129	27633	60972		
REM	4339	0	156	0	4183		4339	4170	1418	323	1741	2442		
TOT	97246	4303	156	-22500	92787		97246	70356	23921	5453	29374	63414		

NET PRESENT VALUE (-M\$-)		4.0%	5.0%	8.0%	10.0%	12.0%	15.0%	20.0%
Future net revenue before tax		92787	68881	58816	53321	48588	42625	34938
Total income tax		29374	20601	17008	15081	13445	11421	8888
Future net revenue after tax		63414	48280	41808	38240	35143	31204	26050